

Bundaberg workshop-issues raised

This note records issues identified and views expressed by stakeholders present at the QCA's initial workshop for the 2025-29 irrigation pricing review. The QCA is yet to form any opinion on these issues and views. As appropriate, issues will be addressed in the QCA's draft report.

Schemes: Bundaberg

Date of workshop: 6 February 2024

Topic	Issues raised
Sunwater's proposed costs	 Stakeholders noted that lower bound costs increase every 5 years and the scheme fell below this target again. This outcome was particularly queried for the Bundaberg River tariff group. Stakeholders were concerned about the cost of the billing system, including the total cost and how the costs are allocated.
Electricity costs	 Stakeholders noted that electricity is a major driver of opex. One stakeholder acknowledged a productivity improvement as a result Sunwater being part of a whole-of-government electricity purchasing contract.
Distribution losses	One stakeholder questioned how Sunwater calculated the prudency and efficiency of distribution loss holdings (particularly given the moratorium with Paradise Dam).
Efficiency incentives	 Stakeholders asked how the QCA can set efficiency drivers for Sunwater, noting that farmers are price takers and therefore efficiency incentives for Sunwater are needed, particularly in opex. The cost of living was identified as a major issue, particularly the impact of water and electricity prices on businesses.
RAB vs annuity approach	 Stakeholders are not convinced that a regulatory asset base (RAB) approach is the best option. Stakeholders raised concerns about tax allowances and the weighted average cost of capital under a RAB approach. One stakeholder acknowledged an issue of intergenerational equity under an annuity approach, but did not consider that it impacts on irrigator investment and usage decisions.