



# Queensland Government Gazette

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FRIDAY 27 OCTOBER 2017

## General Gazette Notices

All submissions to the General Gazette must be received before  
**12 noon on Wednesdays**

For example:

- Departmental Notices
- Disposal of Unclaimed Goods
- Land sales / Resumption of Land
- Dissolution of Partnership Notices
- Unclaimed Monies

Email your submission in Word or PDF Format to:

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A proof is formatted and emailed to you along with a quotation for your approval

*Payment indicates the proof is approved to be published*

The **final approval** to publish must be completed by close of business Wednesday to be included in Friday's Gazette

The weeks Combined Gazette is placed online Friday morning and can be downloaded or viewed at **www.qld.gov.au/publications**





[257]



# Queensland Government Gazette

**EXTRAORDINARY**

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**SUNDAY 22 OCTOBER 2017**

**[No. 52**

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NOTICE

Premier's Office  
Brisbane, 19 October 2017

His Excellency the Governor directs it to be notified that, acting under the provisions of the *Constitution of Queensland 2001*, he has appointed the Honourable Anthony Joseph Lynham MP, Minister for State Development and Minister for Natural Resources and Mines to act as, and to perform all of the functions and exercise all of the powers of, Minister for Agriculture and Fisheries and Minister for Rural Economic Development from 22 October 2017.

ANNASTACIA PALASZCZUK MP  
PREMIER AND MINISTER FOR THE ARTS

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**TUESDAY 24 OCTOBER 2017**

**[No. 53**

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Queensland



*Constitution of Queensland 2001*

## PROCLAMATION

I, HUGH BARRON FRASER, Judge, Court of Appeal, Supreme Court of Queensland, acting under section 41 of the *Constitution of Queensland 2001*, having previously taken the prescribed oaths, have today assumed the administration of the Government of the State as Acting Governor because His Excellency the Honourable Paul de Jersey AC, Governor, is absent from the State.

[L.S.]  
HUGH FRASER  
*Acting Governor*

Signed and sealed on 24 October 2017.

By Command

Annastacia Palaszczuk

God Save the Queen

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## ENDNOTES

1. Made by the Acting Governor on 24 October 2017.
2. Published in an Extraordinary Government Gazette on 24 October 2017.
3. The administering agency is the Department of the Premier and Cabinet.

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# Queensland Government Gazette

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**THURSDAY 26 OCTOBER 2017**

**[No. 54**

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*Electricity Act 1994*

## **RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 16 June 2017, by Roy Green, Chairman of the Queensland Competition Authority. The replacement's sole purpose is to enable Ergon Energy Queensland Pty Ltd to provide a reward to small customers for agreeing to e-billing, bill smoothing and to pay their bills by direct debit or Centrepay arrangements.

There is otherwise no change to the notified prices from 1 July 2017.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the National Energy Retail Law (Queensland) (the NERL (Qld)).

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ("GST") payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

In addition to the applicable tariff, a retailer may charge a Standard Contract Customer an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:

- (a) the customer voluntarily participates in such program or scheme;
- (b) the additional amount is payable under the program or scheme; and
- (c) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

Dated this 25th day of October 2017.

MARK BAILEY MP  
Minister for Main Roads, Road Safety and Ports and  
Minister for Energy, Biofuels and Water Supply

## TARIFF SCHEDULE

## Part 1

## APPLICATION

**A) APPLICATION OF THIS SCHEDULE – GENERAL**

This Tariff Schedule replaces the Tariff Schedule published in the Queensland Government Gazette on 16 June 2017.

This Tariff Schedule applies to all Standard Contract Customers in Queensland in the Ergon Energy distribution area.

Definitions of customers and their types are those set out in the Electricity Act and the NERL(Qld). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

**B) APPLICATION OF TARIFFS****General**

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request.

Additional customer descriptions:

- *Farming* is the undertaking of agricultural or associated business activities for the primary purpose of profit. The primary use of electricity supplied under a farming tariff should be for farming.
- *Irrigation* is the undertaking of pumping water for farming. The primary use of electricity supplied under an irrigation tariff should be for irrigation.
- A *Connection Asset Customer (CAC)* is a large business customer whose required capacity generally exceeds 1500 kVA and annual energy usage generally exceeds 4GWh as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose annual energy usage generally exceeds 40GWh as classified by the distribution entity.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description, or as agreed by the retailer.

*MI* means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other tariff at that MI. All large customer continuous supply tariffs are MI exclusive tariffs unless otherwise stated.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI unless otherwise stated.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

A *transitional* tariff can be accessed by eligible customers for a limited period of time.

An *obsolete* tariff can only be accessed by customers who: (a) are on the tariff at the date it becomes obsolete; and (b) take continuous supply under it.

Transitional and obsolete tariffs will be discontinued no later than the *scheduled phase-out date*. Customers on these tariffs may opt to transfer at any time to applicable standard tariffs.

Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

*Weekdays* mean Monday to Friday including public holidays.

*Summer* is the months of December to February inclusive.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *minimum daily payment* only applies when usage charges for the billing period are less than the total of the minimum daily payment multiplied by the number of days in the billing period. Where the total minimum daily payment is charged, usage charges will not apply.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

*Demand* is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as calculated in kilovolt-amperes (kVA) using data recorded on the associated metering. No adjustment to import demand is made for export to the distribution network.

*Maximum demand* is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

A *demand threshold* is the demand value below which demand charges do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

*Authorised demand* is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

*Capacity* is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

*Reactive demand* is the average rate of use of electricity over a 30-minute period as recorded in kilovolt-amperes reactive (kVAr) on the associated metering.

*Permissible reactive demand* for an MI is determined by applying its compliant power factor (as set out by the National Energy Rules) to its authorised demand.

*Excess reactive demand* (also known as excess reactive power) charges are the greater of the reactive demand occurring at the time of the maximum demand, less the permissible reactive demand, or zero.

*Bus* customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

*Line* customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

*Revenue metering* is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI. If a change to the customer's revenue metering is required to support the applicability of a tariff to a customer, the customer may request the retailer to install the required metering at the customer's cost.

From 1 July 2015, charges for metering and associated services are no longer included in notified prices. Metering charges will now be applied in addition to the notified prices contained in this Tariff Schedule.

The *metrology procedure* is issued by the Australian Energy Market Operator as varied by the Electricity Distribution Network Code.

### **Tariff changes**

Customers previously supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Customers on seasonal and/or transitional time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law.

### **Prorating of charges on bills**

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

### **Supply voltage**

Tariffs in this Schedule can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless it is a designated high voltage tariff, or otherwise agreed with the retailer.

Where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other minimum charge calculated by applying the provisions of the applied tariff.

### **Card-operated meter customers**

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

### **Easy Pay Reward**

From 1 December 2017, Ergon Energy Queensland Pty Ltd may allow small customers on a Standard Contract an annual reward of \$75 (residential customers) or \$120 (business customers) if the small customer agrees under the terms of the Standard Contract to each of the following:

- (a) receipt of electronic bills;
- (b) payment of bills by direct debit or CentrePay; and
- (c) bill smoothing,

#### **(Opting In).**

The reward will operate as follows:

- (a) Ergon Energy Queensland Pty Ltd must allow a small customer who has opted in under a Standard Contract to defer payment of the relevant annual reward amount as to that Standard Contract.

- (b) The deferred annual reward amount for a Year becomes payable if, within 6 months
- i. a small customer under a Standard Contract opts out of having opted in, or
  - ii. a small customer does not maintain payment of bills by direct debit of CentrePay (as relevant);
- (c) For a Standard Contract, any deferred annual reward amount for a Year ceases to be payable (and not just deferred) on the first anniversary of the commencement of that Year.
- (d) A small customer, having opted out, may subsequently opt in under the same Standard Contract if any deferred annual reward amount payable for that Standard Contract has been paid.
- (e) The "Year" for the purposes of the annual reward for a small customer on a Standard Contract who has opted in commences on the day the small customer pays the bill issued after:
- i. the customer opts in;
  - ii. a meter reading is taken with respect to that standard contract; and
  - iii. a bill is issued with respect to that standard contract.

#### Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:  
– a maximum of **\$30**
- (b) retailer's administration fee for a dishonoured payment:  
– a maximum of **\$15**
- (c) financial institution fee for a dishonoured payment:  
– a maximum of **the fee incurred by the retailer**

#### Concessional application

Tariffs 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of **1**, **2** or **3**, below:

1. Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.
2. Residential institutions:
  - (a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and
  - (b) that are:
    - (i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and
    - (ii) a non-profit organisation that:
      - A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

- B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

- (a) meet the eligibility criteria of the Specialist Homelessness Services administered by the State Department of Housing and Public Works; and
- (b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

## Part 2

### STANDARD TARIFFS

#### A) SMALL CUSTOMER TARIFFS

##### Continuous supply tariffs

##### Tariff 11

This is a residential flat-rate primary tariff.

Usage:	<b>25.890 c/kWh</b>
Daily supply charge:	<b>87.133 c</b>

##### Tariff 12A

This is a residential seasonal time-of-use primary tariff.

Usage:		
Summer		
<i>Peak</i>	3:00pm to 9:30pm	<b>61.137 c/kWh</b>
<i>Off-peak</i>	All other times	<b>21.070 c/kWh</b>
All other times		<b>21.070 c/kWh</b>
Daily supply charge:		<b>89.848 c</b>

##### Tariff 14

This is a residential seasonal time-of-use monthly demand primary tariff.

*Daily demand* is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm for the *Peak* period (Summer) and the *Off-peak* period (all other times).

*Peak chargeable demand* is the average of the four highest peak daily demands in the month.

*Off-peak chargeable demand* is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.

Chargeable demand:		
<i>Peak</i>		<b>\$65.818 per kW</b>
<i>Off-peak</i>		<b>\$9.931 per kW</b>
Usage:		<b>17.430 c/kWh</b>
Daily supply charge:		<b>45.749 c</b>

**Tariff 20**

This is a small business flat-rate primary tariff.

Usage: **27.718 c/kWh**  
 Daily supply charge: **120.499 c**

**Tariff 22A**

This is a small business seasonal time-of-use primary tariff.

Usage:  
 Summer  
     *Peak*  
     10:00am to 8:00pm weekdays **57.195 c/kWh**  
     *Off-peak*  
     All other times **23.871 c/kWh**  
 All other times **23.871 c/kWh**  
 Daily supply charge: **120.499 c**

**Tariff 24**

This is a small business seasonal time-of-use monthly demand primary tariff.

*Daily demand* is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm for the *Peak* period (Summer) and the *Off-peak* period (all other times).

*Peak chargeable demand* is the average of the four highest peak daily demands in the month.

*Off-peak chargeable demand* is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.

Chargeable demand:  
     *Peak* **\$101.553 per kW**  
     *Off-peak* **\$10.721 per kW**  
 Usage: **18.871 c/kWh**  
 Daily supply charge: **63.289 c**

**Tariff 41**

This is a small business monthly demand primary tariff.

Demand: **\$26.211 per kW**  
 Usage: **16.144 c/kWh**  
 Daily supply charge: **519.079 c**

**Interruptible supply tariffs****General:**

These tariffs are applicable when electricity supply is:

- (a) connected to approved apparatus (e.g. pool pump) via a socket-outlet as approved by the retailer; or
- (b) permanently connected to approved apparatus (e.g. electric hot water system) as approved by the retailer (but not applicable if provision has been made to supply the apparatus under a different tariff during the supply interruption period).

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

**Tariff 31**

This is a small customer flat-rate secondary tariff with interruptible supply.

Supply will be available for a minimum of 8 hours per day, but times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

In addition to the *general* requirements above, this tariff is also applicable when electricity supply is permanently connected to approved specified parts of apparatus (e.g. hot water system booster heating unit), as approved by the retailer, but not applicable if provision has been made to supply the specified part under a different tariff during the supply interruption period except as agreed by the retailer (e.g. for a one-shot booster for a solar hot water system), in which case it must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Usage: **15.776 c/kWh**

**Tariff 33**

This is a small customer flat-rate secondary tariff with interruptible supply.

Supply will be available for a minimum of 18 hours per day, but times when supply is available is subject to variation at the absolute discretion of the distribution entity.

In addition to the *general* requirements above, this tariff is also applicable as a primary tariff at the absolute discretion of the retailer.

This tariff shall not apply in conjunction with Tariff 24.

Usage: **20.482 c/kWh**

**B) LARGE CUSTOMER TARIFFS****Tariff 44**

This is a large business monthly demand primary tariff.

Demand threshold: **30 kW**  
 Chargeable demand: **\$37.763 per kW**  
 Usage: **14.791 c/kWh**  
 Daily supply charge: **4966.937 c**

**Tariff 45**

This is a large business monthly demand primary tariff.

Demand threshold: **120 kW**  
 Chargeable demand: **\$28.451 per kW**  
 Usage: **14.791 c/kWh**  
 Daily supply charge: **16166.008 c**

**Tariff 46**

This is a large business monthly demand primary tariff.

Demand threshold:	<b>400 kW</b>
Chargeable demand:	<b>\$23.288 per kW</b>
Usage:	<b>14.769 c/kWh</b>
Daily supply charge:	<b>42193.294 c</b>

**Tariff 50**

This is a large business seasonal time-of-use monthly demand primary tariff.

*Peak* is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage. *Off-peak* is all times in non-summer months for determining chargeable demand and usage.

*Peak*

Demand threshold:	<b>20 kW</b>
Chargeable demand:	<b>\$63.640 per kW</b>
Usage:	<b>14.346 c/kWh</b>

*Off-peak*

Demand threshold:	<b>40 kW</b>
Chargeable demand:	<b>\$11.597 per kW</b>
Usage:	<b>17.129 c/kWh</b>

Daily supply charge: **4060.474 c**

**Tariff 51 suite****General:**

These are large business high-voltage monthly demand primary tariffs only for customers classified as CAC supplied as indicated.

**Tariff 51A**

Customers supplied at 66kV.

Demand:	<b>\$2.784 per kVA</b>
Capacity:	<b>\$4.714 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVAr</b>
Usage:	<b>14.223 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>26181.332 c</b>

**Tariff 51B**

Customers supplied at 33kV.

Demand:	<b>\$2.784 per kVA</b>
Capacity:	<b>\$5.632 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVAr</b>
Usage:	<b>14.223 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>19356.332 c</b>

**Tariff 51C**

Customers supplied on an 11 or 22kV bus.

Demand:	<b>\$3.452 per kVA</b>
Capacity:	<b>\$6.475 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVAr</b>
Usage:	<b>14.227 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>17886.332 c</b>

**Tariff 51D**

Customers supplied on an 11 or 22kV line.

Demand:	<b>\$6.903 per kVA</b>
Capacity:	<b>\$12.599 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVAr</b>
Usage:	<b>14.244 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>17046.332 c</b>

**Tariff 52 suite****General:**

These are large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC supplied as indicated.

*Chargeable demand* is the maximum demand between 10:00am and 8:00pm Summer weekdays.

*Chargeable capacity* excludes all demands occurring during the chargeable demand periods.

**Tariff 52A**

Customers supplied at 33 or 66kV.

Chargeable demand:	<b>\$12.248 per kVA</b>
Chargeable capacity:	<b>\$7.477 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVAr</b>
Usage:	
Summer:	<b>13.666 c/kWh</b>
All other times:	<b>14.112 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>13581.332 c</b>

**Tariff 52B**

Customers supplied on an 11 or 22kV bus.

Chargeable demand:	<b>\$44.093 per kVA</b>
Chargeable capacity:	<b>\$5.250 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVAr</b>
Usage:	
Summer:	<b>13.671 c/kWh</b>
All other times:	<b>14.116 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>13581.332 c</b>

**Tariff 52C**

Customers supplied on an 11 or 22kV line.

Chargeable demand:	<b>\$80.540 per kVA</b>
Chargeable capacity:	<b>\$9.704 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVA</b>
Usage:	
Summer:	<b>13.687 c/kWh</b>
All other times:	<b>14.133 c/kWh</b>
Connection charge:	<b>\$10.523 per day/unit</b>
Daily supply charge:	<b>13581.332 c</b>

**Tariff 53**

This is a large business high-voltage primary tariff only for customers classified as ICC.

Demand:	<b>\$6.903 per kVA</b>
Capacity:	<b>\$12.599 per kVA</b>
Excess reactive demand:	<b>\$4.454 per kVA</b>
Usage:	<b>14.244 c/kWh</b>
Daily supply charge:	<b>17046.332 c</b>

**Part 3****TRANSITIONAL AND OBSOLETE TARIFFS****Tariff 20 (large)**

This is a transitional large business flat-rate primary tariff.

This tariff cannot be accessed by small customers.

Scheduled phase-out date:	1 July 2020
Usage:	<b>37.595 c/kWh</b>
Daily supply charge:	<b>76.858 c</b>

**Tariff 21**

This is a transitional business declining-block primary tariff.

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

Scheduled phase-out date:	1 July 2020
Usage:	
First 100 kWh/month	<b>49.357 c/kWh</b>
Next 9,900 kWh/month	<b>46.374 c/kWh</b>
All remaining usage	<b>35.303 c/kWh</b>
Minimum daily payment:	<b>72.631 c</b>

**Tariff 22 (small and large)**

This is a transitional business time-of-use primary tariff.

Scheduled phase-out date:	1 July 2020
Usage:	
<i>Peak</i>	
7:00am to 9:00pm weekdays	<b>49.820 c/kWh</b>
<i>Off-peak</i>	
All other times	<b>17.543 c/kWh</b>
Daily supply charge:	<b>184.717 c</b>

**Tariff 37**

This is an obsolete business time-of-use primary tariff.

This tariff is applicable when electricity supply is permanently connected to approved apparatus (e.g. electric storage hot water system, apparatus for the production of steam) as approved by the retailer.

Scheduled phase-out date:	1 July 2020
Usage:	
<i>Peak</i>	
4:30pm to 10:30pm	<b>54.544c/kWh</b>
<i>Off-peak</i>	
All other times	<b>21.807c/kWh</b>
Minimum daily payment:	<b>30.623 c</b>

**Tariff 47**

This is an obsolete large business high voltage monthly demand primary tariff.

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Scheduled phase-out date:	1 July 2022
Demand threshold:	<b>400 kW</b>
Chargeable demand:	<b>\$27.864 per kW</b>
Usage:	<b>12.446 c/kWh</b>
Daily supply charge:	<b>44689.726 c</b>

**Tariff 48**

This is an obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC.

Scheduled phase-out date:	1 July 2022
Demand threshold:	<b>400 kW</b>
Chargeable demand:	<b>\$28.822 per kW</b>
Usage:	<b>12.874 c/kWh</b>
Daily supply charge:	<b>46712.140 c</b>

**Tariff 62**

This is a transitional farming business time-of-use declining-block primary tariff.

This tariff shall not apply in conjunction with Tariff 20, 21, 22, 22A or 24.

Scheduled phase-out date: 1 July 2020

Usage:

*Peak*

7:00am to 9:00pm weekdays

First 10,000 kWh/month **46.516 c/kWh**

All remaining usage **39.336 c/kWh**

*Off-peak*

All other times

**16.448 c/kWh**

Daily supply charge: **78.451 c**

**Tariff 65**

This is a transitional irrigation business time-of-use primary tariff.

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Scheduled phase-out date: 1 July 2020

Usage:

*Peak*

Daily pricing period

**36.894 c/kWh**

*Off-peak*

All other times

**20.321 c/kWh**

Daily supply charge: **78.003 c**

**Tariff 66**

This is a transitional irrigation business fixed annual dual-rate demand primary tariff.

The annual fixed charge is determined by the connected motor capacity used for irrigation pumping.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Scheduled phase-out date: 1 July 2020

Fixed charge (annual):

First 7.5 kW **\$37.503 per kW**

Remaining kW **\$112.759 per kW**

Usage: **19.338 c/kWh**

Daily supply charge: **171.915 c**

**Part 4****UNMETERED SUPPLY TARIFFS****Tariff 71**

This is a business flat-rate primary tariff for street lighting.

*Street lighting customers* as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
  - (a) dedicated to public use as a road; or
  - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
  - (c) a footpath or bicycle path; or
  - (d) a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Usage: **32.025 c/kWh**

Daily supply charge: **0.525 c/lamp**

**Tariff 91**

This is a business flat-rate primary tariff.

It is available only to customers with small loads other than street lights as approved by the retailer, and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
  - (i) the small magnitude of the load;
  - (ii) the connection arrangements; and
  - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are unregulated.

Usage: **25.147 c/kWh**

*End of Tariff Schedule*



# Queensland Government Gazette

**EXTRAORDINARY**

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**VOL. 376]**

**THURSDAY 26 OCTOBER 2017**

**[No. 55**

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Queensland



*Constitution of Queensland 2001*

## **PROCLAMATION**

I, CATHERINE ENA HOLMES, Chief Justice of Queensland, acting under section 41 of the *Constitution of Queensland 2001*, having previously made the prescribed affirmations, have today assumed the administration of the Government of the State as Acting Governor because His Excellency the Honourable Paul de Jersey AC, Governor, is absent from the State.

[L.S.]  
CATHERINE HOLMES  
*Acting Governor*

Signed and sealed on 26 October 2017.

By Command

Annastacia Palaszczuk

God Save the Queen

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## ENDNOTES

1. Made by the Acting Governor on 26 October 2017.
2. Published in an Extraordinary Government Gazette on 26 October 2017.
3. The administering agency is the Department of the Premier and Cabinet.

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# Queensland Government Gazette

## NATURAL RESOURCES AND MINES

PUBLISHED BY AUTHORITY

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FRIDAY 27 OCTOBER 2017

[No. 56

*Land Act 1994**Land Regulation 2009***FORFEITURE NOTICE (No 09) 2017****Short title**1. This notice may be cited as the *Forfeiture Notice (09) 2017*.**Forfeiture of lease [s.240S of the *Land Act 1994* and s.43D(4) of the *Land Regulation 2009*]**

2. The lease referred to in the Schedule is forfeited for non payment of the rent.

3. The effective date of forfeiture is the date the particulars of the forfeiture are registered in the Leasehold Land Registry.

**SCHEDULE****North Region, Townsville Office**

Special Lease No. 31/50197, Lot 31 on CK80, area of about 259 ha.

**ENDNOTES**

1. Published in the Gazette on 27 October 2017.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.
4. File Reference - 2013/006553

*Land Act 1994***TEMPORARY CLOSING OF ROADS NOTICE (No 15) 2017****Short title**1. This notice may be cited as the *Temporary Closing of Roads Notice (No 15) 2017*.**Roads to be temporarily closed [s.98 of the Act]**

2. The roads described in the Schedule are temporarily closed.

**SCHEDULE****North Region, Townsville Office**

1 An area of about 52.6 ha being part of Jesson Road separating Lot 49 on RP746970 from Lot 1 on RP713823 (locality of Murtanee) and shown as plan of Lot A on AP22402, temporary road closure in the Department of Natural Resources and Mines. (2016/000681)

**South Region, Maryborough Office**

2 Areas totalling about 6000 m<sup>2</sup> being part of Walker Avenue (locality of Tinana) and shown as Lots A and B on AP23002 in the Department of Natural Resources and Mines. (2016/000698)

**ENDNOTES**

1. Published in the Gazette on 27 October 2017.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.

*Land Act 1994***OBJECTIONS TO PROPOSED ROAD CLOSURE NOTICE (No 37) 2017****Short title**1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 37) 2017*.**Application for road closure [s.100 of the Act]**

2. Applications have been made for the permanent closure of the roads mentioned in the Schedule.

**Objections**

3.(1) An objection (in writing) to a proposed road closure mentioned in the Schedule may be lodged with the Regional Service Director, Department of Natural Resources and Mines, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **7 December 2017**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

**Plans**

4. Inspection of the plans of the proposed road closures may be made at-

- (a) the Department of Natural Resources and Mines Offices at Brisbane, Caboolture and Nambour; and
- (b) the Local Government Offices of Brisbane City, Somerset Regional and Sunshine Coast Regional;

for a particular plan in that district or that local government area.

**SCHEDULE****PERMANENT CLOSURE****South Region, Brisbane Office**

1 An area of about 154 m<sup>2</sup> being part of Deshon Street adjoining Lot 1 on RP68982 (locality of Woolloongabba) and shown as road proposed to be permanently closed on Drawing 17/305. (2017/005736)

**South Region, Caboolture Office**

\*2 An area of about 2.22 ha of road intersecting Lot 498 on CG11 (locality of Sandy Creek) and shown as road proposed to be permanently closed on Drawing 17/256. (2017/004064)

**South Region, Nambour Office**

3 An area of about 9 m<sup>2</sup> being part of Lavarack Crescent abutting the eastern boundary of Lot 1 on RP90687 (locality of Buderim) and shown as road proposed to be permanently closed on Drawing 17/287. (2017/004335)

\*The proposed closure of this road is in conjunction with the proposed opening of another road.

**ENDNOTES**

1. Published in the Gazette on 27 October 2017.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.





# Queensland Government Gazette

## TRANSPORT AND MAIN ROADS

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**[No. 57**

*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

### AMENDING TAKING OF LAND NOTICE (No. 3122) 2017

#### Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3122) 2017*.

#### Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 3077) 2017 dated 10 May 2017 and published in the Gazette of 19 May 2017, at page 119, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

#### SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 3077) 2017 dated 10 May 2017 and published in the Gazette of 19 May 2017, at page 119, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows

Omit - "An area of about 680.59 square metres being part of Lot 7 on Crown Plan WD6178 contained in Title Reference: 17203206.

As shown approximately on Plan R1-1813(B) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Gold Coast City  
Nerang – Broadbeach Road  
Gooding Drive Roundabout Upgrade  
495/8269; 8271A"

Insert - "An area of 676 square metres being Lot 100 on SP297264 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 17203206.

Gold Coast City  
Nerang – Broadbeach Road  
Gooding Drive Roundabout Upgrade  
495/8269; 8271A"

#### ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 18 October 2017, pursuant to delegation for Minister for Main Roads, Road Safety and Ports and Minister for Energy, Biofuels and Water Supply under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 27 October 2017.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

**AMENDING TAKING OF LAND NOTICE (No. 3123) 2017**

**Short title**

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3123) 2017*.

**Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]**

2. Schedule to the Taking of Land Notice (No. 3039) 2017 dated 2 February 2017 and published in the Gazette of 10 February 2017, at page 107, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

**SCHEDULE**

Amend Schedule to the Taking of Land Notice (No. 3039) 2017 dated 2 February 2017 and published in the Gazette of 10 February 2017, at page 107, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "An area of about 621.4 square metres (including part of Easement F on SP150949) being part of Common Property of Lakelands Signature Living Community Titles Scheme 32269 Community Management Statement 32269 contained in Title Reference: 50483949.

As shown approximately on Plan R1-1811 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Gold Coast City  
Gold Coast – Springbrook Road  
495/8308"

Insert - "An area of 627 square metres being Lot 101 on SP297265 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 50483949.

Gold Coast City  
Gold Coast – Springbrook Road  
495/8308"

**ENDNOTES**

1. Made by Director (Property Acquisitions and Disposals) on 18 October 2017, pursuant to delegation for Minister for Main Roads, Road Safety and Ports and Minister for Energy, Biofuels and Water Supply under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 27 October 2017.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.



# Queensland Government Gazette

**LOCAL GOVERNMENT**  
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[No. 58

*Local Government Act 2009**Planning Act 2016*

**COUNCIL OF THE CITY OF GOLD COAST**  
**(MAKING OF LOCAL LAW) NOTICE (NO. 4) 2017**

**TEMPORARY LOCAL PLANNING INSTRUMENT 02/17**  
**PROTECTION OF BUILDINGS CONSTRUCTED PRIOR TO 1911**  
**(TLPI 02/17)**

**Title**

1. This notice may be cited as *Council of the City of Gold Coast (Making of Local Law) Notice (No. 4) 2017*.

**Commencement**

2. This notice commences on the date it is published in the gazette.

**Making of local law**

3. Council of the City of Gold Coast (the "Council") has, by resolution dated 17 October 2017, made *Regulated Parking (Amendment) Subordinate Local Law (No. 1) 2017* (the "Subordinate Local Law") which is available for inspection and purchase.

**Existing local law amended**

4. The subordinate local law amends *Subordinate Local Law No. 2 (Regulated Parking) 2006*.

**Adoption of consolidated version**

5. Council has prepared and adopted a consolidated version of *Subordinate Local Law No. 2 (Regulated Parking) 2006* by resolution dated 17 October 2017 and the consolidated version which is available for inspection and purchase.

Dale Dickson  
 Chief Executive Officer

At its meeting on 29 August 2017, Brisbane City Council resolved to make TLPI 02/17 Protection of buildings constructed prior to 1911 (TLPI 02/17). Following approval by the Deputy Premier, Minister for Transport and Minister for Infrastructure and Planning, the Honourable Jackie Trad MP for an earlier effective day, TLPI 02/17 commenced on 29 August 2017 and will cease to have effect on 28 August 2019 (unless repealed at an earlier date).

**Purpose and General Effect**

The purpose of TLPI 02/17 is to facilitate protection of buildings constructed prior to 1911. The TLPI provides for the assessment of any removal, demolition or partial demolition of any pre-1911 building identified in *Table 1: Buildings deemed to be identified on the Pre-1911 building overlay map* of the TLPI 02/17. These sites are deemed to be contained in the Pre-1911 building overlay and identified on the Pre-1911 building overlay map in the Pre-1911 building site sub-category of *Brisbane City Plan 2014*.

The TLPI applies to the following properties:

Unit	House number	Street Name	Suburb	Lot number	Plan number
	395	Coronation Drive	Auchenflower	8	SP135233
	81	Lang Parade	Auchenflower	10	RP80180
	83	Lang Parade	Auchenflower	11	RP80180
	22	Hampton Street	East Brisbane	19	RP11580
	24	Hampton Street	East Brisbane	18	RP11580
	236	Cornwall Street	Greenslopes	137	RP12942
	59	Browning Street	South Brisbane	1	RP48682
	25	Glen Road	Toowong	5	RP45753
	27	Legeyt Street	Windsor	2	RP41678
	34	Grantson Street	Windsor	1	RP18464
	7	Lyons Terrace	Windsor	1	RP75696
	24	Lincoln Street	Greenslopes	52	RP12942

Unit	House number	Street Name	Suburb	Lot number	Plan number
	31	Besant Street	West End	2	RP1450
	232	Ipswich Road	Woolloongabba	5	RP12070
	119	Stoneleigh Street	Lutwyche	19, 20	SP145013
	105-105A	Main Street	Kangaroo Point	3, 827	SP192729
	29	O'Connell Street	Kangaroo Point	2	RP10942
	28	Linton Street	Kangaroo Point	2	RP11338
	29	Princess Street	Kangaroo Point	36	RP11335
	21	Duke Street	Kangaroo Point	100	RP11335
	101	Stoneleigh Street	Lutwyche	30	RP19057
	62-62A	Enoggera Road	Newmarket	42, 44	RP209801
1	19	Cairns Street	East Brisbane	1	GTP2652
	9	Frederick Street	Taringa	2	RP23655
	32	Salt Street	Windsor	1	SP105067
	106	Vulture Street	West End	1	RP1454
	46	Florrie Street	Lutwyche	4	RP106035
	4	Glin Avenue	Newmarket	1	RP86564

TLPI 02/17 applies assessment provisions to development of the nominated land and applies in addition to the current provisions of *Brisbane City Plan 2014*.

#### Further Information

Copies of TLPI 02/17 are available for inspection and purchase from the Brisbane City Council Library and Customer Service Centre, Level 1, North Quay Podium, Brisbane Square, 266 George Street, Brisbane. TLPI 02/17 can also be viewed by searching for 'Temporary Local Planning Instrument 02/17' at [www.brisbane.qld.gov.au](http://www.brisbane.qld.gov.au)

For more information please either visit the Council Customer Service Centre or telephone Council on 3403 8888.

Colin Jensen, Chief Executive Officer



# Queensland Government Gazette

## GENERAL

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**FRIDAY 27 OCTOBER 2017**

**[No. 59**

Department of Justice and Attorney-General  
Brisbane, 25 October 2017

It is notified that, pursuant to Section 21(5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Commissioner for Declarations.

Damien Mealey  
Registrar and Manager  
Justices of the Peace Branch

THE SCHEDULE

Peter Joseph FREESTONE

Department of Justice and Attorney-General  
Brisbane, 25 October 2017

It is notified that, pursuant to Section 21(5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Justice of the Peace (Qualified).

Damien Mealey  
Registrar and Manager  
Justices of the Peace Branch

THE SCHEDULE

Philip Park LIVINGSTON

Department of Education and Training  
Brisbane, 27 October 2017

His Excellency the Governor, acting by and with the advice of the Executive Council and under the *University of Queensland Act 1998*, has approved on 26 October 2017 that Ms Julieanne Alroe, Mr Timothy Crommelin, Mr Philip Hennessy, Dr Zelle Hodge AM, Mr Jamie Merrick, Mr Grant Murdoch, Dr Sally Pitkin and Mrs Cecile Wake be appointed as members to the University of Queensland Senate for a term of four years from 1 January 2018 up to and including 31 December 2021.

KATE JONES MP  
Minister for Education and  
Minister for Tourism, Major Events  
and the Commonwealth Games

*Newstead House Trust Act 1939*

**NEWSTEAD HOUSE BOARD OF TRUSTEES (APPOINTMENT)  
ORDER 2017**

**Short title**

1. This Order in Council may be cited as the *Newstead House Board of Trustees (Appointment) Order 2017*.

**Commencement**

2. This Order in Council commences on 2 November 2017.

**Appointment**

3. Pursuant to section 3 of the *Newstead House Trust Act 1939*, the following individuals be appointed as a member of the Newstead House Board of Trustees up to and including 1 November 2020 –

**Daniel MORGAN**, representative of the government nominated in that behalf by the Minister for Environment and Heritage Protection and Minister for National Parks and the Great Barrier Reef, such member shall be chairperson of the trust;

**Vicki HOWARD**, representative of the Brisbane City Council, nominated in that behalf by the Brisbane City Council; and

**Ian HADWEN**, representative of the Royal Historical Society of Queensland, nominated in that behalf by the Royal Historical Society of Queensland.

**ENDNOTES**

1. Made by the Governor in Council on 26 October 2017.
2. Published in the Gazette on 27 October 2017.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Environment and Heritage Protection.

## NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

### NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar  
Industrial Registry  
Email: [qirc.registry@justice.qld.gov.au](mailto:qirc.registry@justice.qld.gov.au)  
Web Address: [www.qirc.qld.gov.au](http://www.qirc.qld.gov.au) for Appeal Notice

For general enquiries prior to lodgement of an appeal:  
Contact Industrial Registry on 1300 592 987 or email [QIRC.registry@justice.qld.gov.au](mailto:QIRC.registry@justice.qld.gov.au)

### APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
<b>DEPARTMENT OF AGRICULTURE AND FISHERIES</b>				
250414/17	Director, Engagement, Information and Technology Partners, Corporate, Brisbane (SO)	Date of duty	Taylor, Therese	Account Manager, Engagement, Information and Technology Partners, Corporate, Brisbane (AO8)
252542/17	Business Manager, Corporate Support, Office of the Deputy Director-General, Corporate, Brisbane (AO6)	Date of duty	Williams, Letitia Karin	Executive Officer, Finance and Asset Management, Corporate, Brisbane (AO5)
244350/17	Program Leader, Invasive Plants and Animals Operations, Invasive Plants and Animals, Biosecurity Queensland, South Johnstone (AO7)	Date of duty	Jeffrey, Michael	Project Coordinator, Operations Weed Eradication, Invasive Plants and Animals Operations, Invasive Plants and Animals, Biosecurity Queensland, South Johnstone (AO6)
249802/17	Manager, Communications and Engagement, Communication, Corporate, Brisbane (AO8)	Date of duty	Clark, Andrew	Principal Awareness and Engagement Officer, Awareness and Engagement, Business and Corporate Services, Office of Industrial Relations, Department of Justice and Attorney-General, Brisbane (AO7)
253815/17	Research Facility Manager, Animal Research Facilities, Research Infrastructure, Agri-Science Queensland, Coopers Plains (TO6)	Date of duty	Skele, Patricia Carol	Research Facility Manager, Animal Research Facilities, Research Infrastructure, Agri-Science Queensland, Coopers Plains (AO6)
<b>DEPARTMENT OF COMMUNITIES, CHILD SAFETY AND DISABILITY SERVICES</b>				
* 247816/17	Senior Child Safety Officer, Child Safety Service Centres, Regional Service Delivery, Fortitude Valley (PO4)	Date of duty	Jenkin, Rebecca	Child Safety Officer, Child Safety Service Centres, Regional Service Delivery, Cherside (PO3)
* 247816/17	Senior Child Safety Officer, Child Safety Service Centres, Regional Service Delivery, Inala (PO4)	Date of duty	Williams, Brenda	Child Safety Officer, Child Safety Service Centres, Regional Service Delivery, Inala (PO3)
251871/17	Senior Advisor, Practice Quality and Clinical Support, Practice Connect, Service Delivery and Practice, Brisbane (AO6)	Date of duty	Power, Gavin	Child Safety Support Officer, Beenleigh Child Safety Service Centre, Child Safety – Logan/Bayside, Region – South East, Beenleigh (AO4)

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**APPOINTMENT PART I – APPEALABLE**


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Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
252222/17	Child Safety Support Officer, Mount Isa – Gulf Child Safety Service Centre, Child, Family and Community Services, Region – North Queensland, Mount Isa (AO3)	Date of duty	Ford, Will Jacob Anthony	Youth Worker, Cleveland Youth Detention Centre, Youth Justice, Department of Justice and Attorney-General, Belgian Gardens (OO3)
* 247758/17	Child Safety Officer, Regional Service Delivery, Child Safety Service Centres, Aitkenvale (PO3)	Date of duty	Brus, Stephanie	Child Safety Officer, Thuringowa Child Safety Service Centres, Child, Family and Community Services, Region – North Queensland, Thuringowa (PO2)

\* Advertised as: Various Locations in Queensland.

**DEPARTMENT OF EDUCATION AND TRAINING**

CO 247882/17	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)	09-10-2017	Barlow, Heather	Administration Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO2)
CO 247882/17	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)	09-10-2017	Reardon, Verity	Administration Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO2)
CO 247882/17	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)	09-10-2017	Dholaria, Divyesh	Administration Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO2)
CO 247882/17	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)	09-10-2017	Connell, Hayden	Administration Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO2)
CO 247882/17	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)	09-10-2017	Rogers, Brandee	Administration Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO2)
CO 222930/17	Regional Facilities Manager, Office of the Assistant Director-General, Infrastructure Services Branch, Corporate Services Division, Mount Gravatt (AO7)	04-12-2017	Elliott, Geoffrey	Senior Facilities Services Officer, Infrastructure Services Branch, Corporate Services Division, Toowoomba (AO6)
CO 244159/17	Human Resource Services Officer, TRACER, Human Resources Branch, Corporate Services Division, Ipswich (AO3)	28-08-2017	Barratt, Chloe	Administration Officer, TRACER, Human Resources Branch, Corporate Services Division, Ipswich (AO2)
CO 244159/17	Human Resource Services Officer, TRACER, Human Resources Branch, Corporate Services Division, Ipswich (AO3)	28-08-2017	Suthers, Liza	Administration Officer, TRACER, Human Resources Branch, Corporate Services Division, Ipswich (AO2)
CO 222929/17	Infrastructure Manager, South East Region, Infrastructure Services Branch, Corporate Services Division, Robina (AO8)	04-12-2017	Kropp, Barbara	Manager – Facilities, Metropolitan Region, Infrastructure Services Branch, Corporate Services Division, Mount Gravatt (AO7)

**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
CQR 252280/17	Head of Department – Science, Moranbah State High School, Central Queensland Region (HOD)	18-01-2018	Wright, Andrew James	Teacher, Moranbah State High School, Central Queensland Region (TCH)
NQR 252261/17	Principal, Collinsville State School, North Queensland Region (SL1)	01-01-2018	Grosskreutz, Matthew John	Teacher, White Rock State School, Far North Queensland Region (TCH)
SER 253322/17	Head of Special Education Services, Pimpama State School – Special Education Program, South East Region (HOSES2)	18-01-2018	Harm, Linda Frances	Teacher, Pimpama State School, South East Region (TCH)
FNR 252295/17	Head of Department – Science, Mareeba State High School, Far North Queensland Region (HOD)	18-01-2018	Richardson, Jason Paul	Teacher, Mareeba State High School, Far North Queensland Region (TCH)

**DEPARTMENT OF ENVIRONMENT AND HERITAGE PROTECTION**

251646/17	Principal Project Officer, Reef Water Quality, Office of the Great Barrier Reef, Environmental Policy and Planning, Brisbane (AO7)	Date of duty	Henderson, Dominic Benidict	Policy Officer, Office of the Great Barrier Reef, Environmental Policy and Planning, Brisbane (PO3)
* 245401/17	Senior Intelligence Analyst, Strategic Compliance, Petroleum Gas and Compliance, Environmental Services and Regulation, Brisbane (AO6)	Date of duty	Anderson, Fiona Mary	Intelligence Analyst, Intelligence, Queensland Police Services, Brisbane (AO4)

\* Advertised as: Multiple Locations.

**DEPARTMENT OF HOUSING AND PUBLIC WORKS**

249673/17	Service Maintenance Coordinator, Northern Region, Northern Queensland Operations, Building and Asset Services, Mount Isa (AO5)	Date of duty	Maloney, Lauren	Contracts Officer, Building and Asset Services, Mount Isa (AO4)
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**DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL**

246756/17	Senior Case Manager, Probation and Parole, Statewide Operations, Queensland Corrective Services, Southport (PO3)	Date of duty	Skilton, Charlotte	Case Manager, Probation and Parole, Statewide Operations, Queensland Corrective Services, Southport (PO2)
246756/17	Senior Case Manager, Probation and Parole, Statewide Operations, Queensland Corrective Services, Southport (PO3)	Date of duty	Dittmann, Chloe	Case Manager, Probation and Parole, Statewide Operations, Queensland Corrective Services, Logan City (PO2)
251836/17	Senior Case Manager, Probation and Parole, State Wide Operations, Queensland Corrective Services, Toowoomba (PO3)	Date of duty	Sperling, Raymond	Case Manager, Probation and Parole, Statewide Operations, Queensland Corrective Services, Toowoomba (PO2)
250934/17	Principal Ethics Consultant, Ethical Standards Unit, Office of the Director General, Brisbane (AO8)	Date of duty	Ryan, Murray	Ethics Consultant, Ethical Standards Unit, Office of the Director General, Brisbane (AO7)
250934/17	Principal Ethics Consultant, Ethical Standards Unit, Office of the Director General, Brisbane (AO8)	Date of duty	Homan, Natalie	Ethics Consultant, Ethical Standards Unit, Office of the Director General, Brisbane (AO7)

**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
252193/17	Service Review Officer, Practice (Intensive Support), Youth Justice Practice Program and Design, Youth Justice, Brisbane (AO5)	Date of duty	Duncan, Jeffrey Keith	Resource Officer, Practice (Intensive Support), Youth Justice Practice Program and Design, Youth Justice, Brisbane (AO4)
249405/17	Senior Confiscations Officer, Confiscations Unit, Office of the Director of Public Prosecutions, Brisbane (AO4)	Date of duty	Anderson, John	Confiscations Officer, Confiscations Unit, Office of the Director of Public Prosecutions, Brisbane (AO3)
251810/17	Deputy Registrar, Regional Operations, Queensland Courts Service, Justice Services, Southport Court House (AO4)	Date of duty	Bould, Paula	Court Services Officer, Regional Operations, Queensland Courts Service, Justice Services, Southport Court House (AO3)
248164/17	Manager, Performance, Reporting and Business Application Support, Reform and Support Services, Queensland Courts Service, Justice Services, Brisbane (AO8)	Date of duty	Slater, Claire	Senior Data Analyst, Business Reform, Reform and Support Services, Queensland Courts Service, Justice Services, Brisbane (AO6)
247887/17	Senior Case Manager, Probation and Parole, State Wide Operations, Queensland Corrective Services, Ipswich (PO3)	Date of duty	Anthony, Tamika	Case Manager, Probation and Parole, State Wide Operations, Queensland Corrective Services, Ipswich (PO2)
253136/17	Senior Program Delivery Officer, Probation and Parole, State Wide Operations, Queensland Corrective Services, Ipswich (PO4)	Date of duty	Cutler, Erin	Senior Case Manager, Probation and Parole, State Wide Operations, Queensland Corrective Services, Ipswich (PO3)
250524/17	Team Leader, Sunshine Coast, Brisbane North and Gold Coast Region, Youth Justice, Mooloolaba (PO4)	Date of duty	Jarboe, Cassandra	Caseworker, Sunshine Coast, Brisbane North and Gold Coast Region, Youth Justice, Mooloolaba (PO3)
254099/17	Principal (Operational) Practice Officer, Practice (Intensive Support), Youth Justice Practice Program and Design, Youth Justice, Brisbane (AO7)	Date of duty	Surawski, Yolandy Elizabeth	Senior Advisor, Youth Justice Practice Program and Design, Youth Justice, Brisbane (AO6)
253652/17	Senior (Operational) Practice Officer, Practice (Intensive Support), Youth Justice Practice Program and Design, Youth Justice, Brisbane (AO6)	Date of duty	Lawton, Karyn Ann	Court Coordinator, Brisbane North and Gold Coast Region, Youth Justice, Bowen Hills (PO3)
253652/17	Senior (Operational) Practice Officer, Practice (Intensive Support), Youth Justice Practice Program and Design, Youth Justice, Brisbane (AO6)	Date of duty	Daley, Elizabeth Maree	Court Coordinator, Brisbane North and Gold Coast Region, Youth Justice, Bowen Hills (PO3)

**DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL – OFFICE OF INDUSTRIAL RELATIONS**

246100/17	Executive Officer, Office of the Executive Director, Industrial Relations, Office of Industrial Relations, Brisbane (AO4)	Date of duty	Dobic, Nada	Administration Officer, Office of the Executive Director, Industrial Relations, Office of Industrial Relations, Brisbane (AO3)
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**DEPARTMENT OF NATIONAL PARKS, SPORT AND RACING**

251271/17	Ranger, Coastal and Islands Region, Great Barrier Reef Marine Coastal and Islands, Queensland Parks and Wildlife Service, Moreton Island (OO5)	Date of duty	Neumann, Russell	Ranger, South East Queensland Region, Southern Parks and Forests, Queensland Parks and Wildlife Service, Nerang (OO4)
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**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
250323/17	Ranger, Central Region, Northern Parks and Forests, Queensland Parks and Wildlife Service, Eungella National Park (OO4)	Date of duty	Matthews, Adrian John	Ranger, Central Region, Northern Parks and Forests, Queensland Parks and Wildlife Service, Eungella National Park (OO3)
<b>QUEENSLAND POLICE SERVICE</b>				
243745/17	Administration Officer, Operations Support Command, Specialist Operations, Brisbane (AO3)	Date of duty	Bandaranaike, Oshanie Vathsala	Administrative Officer, DNA Management, Forensic Services, Operations Support Command, Brisbane (AO2)
<b>QUEENSLAND TREASURY</b>				
239363/17	Senior Investigations Officer – Level 1, Specialist Services, Payroll Tax, Office of State Revenue, Brisbane (AO5)	Date of duty	Gill, Jessy	Investigations Officer – Level 2, Payroll Tax, Office of State Revenue, Brisbane (AO4)
250720/17	Commercial Analyst, Northern Australia Infrastructure Facility (NAIF), Investment Policy and Attraction, Agency Performance and Investment, Brisbane (AO4)	Date of duty	Lane, Elina	Graduate, Legal and Administrative Review Office, Risk and Intelligence, Brisbane (AO3)
<b>DEPARTMENT OF SCIENCE, INFORMATION TECHNOLOGY AND INNOVATION</b>				
248846/17	Principal Project Officer, Environmental Monitoring and Assessment Science, Science Delivery, Science, Ecosciences Precinct, Dutton Park (PO5)	Date of duty	Shen, Jason	Principal Project Officer, Water Assessment and Systems, Environmental Monitoring and Assessment Science, Science Delivery, Science, Dutton Park (PO4)
<b>DEPARTMENT OF TOURISM, MAJOR EVENTS, SMALL BUSINESS AND THE COMMONWEALTH GAMES</b>				
250660/17	Principal Project Officer, Access and Infrastructure Development, Industry Development, Tourism, Brisbane (AO7)	Date of duty	Jewell, Bronwyn	Senior Policy Officer, Tourism Policy, Policy and Industry Engagement, Tourism, Brisbane (AO6)

**NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II**

Appointments have been approved to the undermentioned vacancies.  
Appeals do not lie against these appointments.

**APPOINTMENTS PART II – NON-APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee
* 247487/17	General Manager Investment and Impact, Office of the Deputy Director-General, Agriculture, Brisbane (SES2 (Lw))	Date of duty	Besgrove, Michael

\* Contract for two (2) years with possible extension.

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**APPOINTMENTS PART II – NON-APPEALABLE**


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Reference Number	Vacancy	Date of Appointment	Name of Appointee
<b>DEPARTMENT OF EDUCATION AND TRAINING</b>			
CO 215235/16	Director, Business Solutions and Advice, Financial Strategy and Advice Unit, Finance Branch, Corporate Services Division, Brisbane (SO)	23-10-2017	Jones, Michael
CO 249005/17	Director, Financial Advisory Services Unit, Finance Branch, Corporate Services Division, Brisbane (SO)	23-10-2017	Platz, Diane
SER 253033/17	Head of Special Education Services, Musgrave Hill State School – Special Education Program, South East Region (HOSES3)	18-01-2018	Kenelley, Luke John
<b>DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL</b>			
* 246007/17	Executive Director, Magistrates Courts Service, Queensland Courts Service, Justice Services, Brisbane (SES2H)	Date of duty	Cunnington, Brigita
* Contract for three (3) years with possible extension.			
<b>DEPARTMENT OF PREMIER AND CABINET</b>			
250913/17	Executive Director, Departmental and Customer Liaison Office, Office of the Director-General, Brisbane (SES2(H))	Date of duty	Sheedy, Julia
<b>QUEENSLAND FIRE AND EMERGENCY SERVICES</b>			
244258/17	Inspector, State Operational Coordination, Emergency Management, Readiness and Response Services, Innisfail (FINS)	Date of duty	Nolan, Craig
244258/17	Inspector, State Operational Coordination, Emergency Management, Readiness and Response Services, Cairns (FINS)	Date of duty	Herbohn, Robert
244258/17	Inspector, State Operational Coordination, Emergency Management, Readiness and Response Services, Cairns (FINS)	Date of duty	Jarvis, Shane
244258/17	Inspector, State Operational Coordination, Emergency Management, Readiness and Response Services, Whyte Island (FINS)	Date of duty	Lindsay, John
<b>DEPARTMENT OF SCIENCE, INFORMATION TECHNOLOGY AND INNOVATION</b>			
* 249308/17	Chief Information Officer, Digital Enterprise Office, Change and Operations, Brisbane (SES2(H))	Date of duty	Barker, Timothy
* Contract for three (3) years.			
<b>DEPARTMENT OF TOURISM, MAJOR EVENTS, SMALL BUSINESS AND THE COMMONWEALTH GAMES</b>			
# 243657/17	Strategic Communication Advisor, Office of the Deputy Director-General, Office of the Commonwealth Games, Brisbane (SES2(H))	Date of duty	Saunders, Megan
# Contract for nine (9) months.			
<b>DEPARTMENT OF TRANSPORT AND MAIN ROADS</b>			
246920/17	District Director (Northern), North Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Townsville (SO)	Date of duty	Mallows, Stephen

## GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
<b>EXTRAORDINARY GAZETTE - FULL PAGE TEXT</b>			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
<b>PROFESSIONAL REGISTER AND LISTS GAZETTES</b>			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
<b>NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE</b>			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
<b>LOCAL GOVERNMENT GAZETTE</b>			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
<b>VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE</b>			
<b>GENERAL GAZETTE - FULL PAGE TEXT</b>			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
<b>GENERAL GAZETTE - PER MM TEXT</b>			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
<b>GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)</b>			
<b>APPOINTMENTS - PART I &amp; PART II</b>			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
<b>SUBMISSION DEADLINES:</b>			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: <a href="mailto:gazette@hpw.qld.gov.au">gazette@hpw.qld.gov.au</a> Prices are GST inclusive unless otherwise stated.			

*Education (General Provisions) Act 2006***SCHOOL ENROLMENT MANAGEMENT PLAN (School EMP) – including catchments**

In accordance with Chapter 8, Part 3 Section 169 and 170, of the *Education (General Provisions) Act 2006*, School EMP for the following schools have been prepared by delegates of the Chief Executive of the Department of Education and Training.

These updates are required due to recent catchment boundary changes. Catchment maps for all Queensland State Schools can be viewed at <http://education.qld.gov.au/schools/catchment/catchmentmaps/>.

**Region:** Metropolitan  
**School:** Ferny Grove State School  
 Ferny Grove State High School  
 The Gap State School  
 The Gap State High School

Copies of School EMPs are available for public inspection, without charge, during normal business hours at the department's head office, and accessible on the department's website at <http://education.qld.gov.au/schools/catchment>.

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE EDUCATION (GENERAL PROVISIONS) ACT 2006**

The Kawungan State School Council was established and approved on 25th October 2017 by the Principal, Kawungan State School (as delegate of the Chief Executive, Department of Education and Training to approve the school council) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE EDUCATION (GENERAL PROVISIONS) ACT 2006**

The Tamborine Mountain State High School Council was established and approved on 24 October 2017 by the Principal, Tracey Brose (as delegate of the Chief Executive, Department of Education and Training to approve the school council) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

*Transport Operations (Marine Safety) Act 1994*  
*Transport Operations (Marine Safety) Regulation 2016***NOTIFICATION OF EXEMPTION**

Maritime Safety Queensland  
 Brisbane, October 2017

**I, Glenn Hale, Regional Harbour Master (Brisbane), Maritime Safety Queensland**, pursuant to Section 18A of the *Transport Operations (Marine Safety) Act 1994*, exempt the owners of the ship "Tenacious", from complying with Section 206 of the *Transport Operations (Marine Safety) Regulation 2016* relating to the payment of pilotage fees for the ship's operations within the Compulsory Pilotage Areas detailed in the Schedule between 26 October and 3 November 2017.

**SCHEDULE**

1. Initial arrival and departure from the Compulsory Pilotage Area of Brisbane.

GLENN N. HALE  
 Regional Harbour Master (Brisbane)  
 Maritime Safety Queensland

**NOTIFICATION OF APPROVED FORM UNDER THE RADIATION SAFETY ACT 1999****Commencement**

The following form has been approved by the chief executive or delegate, Department of Health.

**Form approved**

The following form has been approved –

Form No.	Version No.	Form Heading	Implement date
3F	1.1	Application for a Licence to Use Laser Apparatus – Cosmetic Purposes	13/10/2017

**Availability of Form**

A copy of this form may be obtained from the Department of Health internet site at <http://www.health.qld.gov.au/radiationhealth/>

**GAZETTE ADVERTISEMENTS****Contact Numbers:**

Gazette submission enquiries .....(07) 3008 2702

[gazette@hpw.qld.gov.au](mailto:gazette@hpw.qld.gov.au)

Past editions from 2003 to current date can be viewed at:  
[www.qld.gov.au/publications](http://www.qld.gov.au/publications)

All editions prior to 2003 are found at the State Library of Queensland located at South Bank. Contact can be made through their website [www.sliq.qld.gov.au](http://www.sliq.qld.gov.au)

**GENERAL AND LOCAL GOVERNMENT GAZETTES**

All submissions to the General and Local Government Gazettes must be received **before 12 noon on Wednesdays**.

**For example:**

- Departmental Notices
- Disposal of Unclaimed Goods
- Land Sales / Resumption of Land
- Dissolution of Partnership Notices
- Unclaimed Monies, etc

Email your submission in **Microsoft Word** or **PDF** format to:  
[gazette@hpw.qld.gov.au](mailto:gazette@hpw.qld.gov.au)

**VACANCIES APPOINTMENT NOTIFICATIONS (GENERAL GAZETTE)****Appointments Section:**

- Part I - Appealable
- Part II - Non-Appealable

Email your submission in **Microsoft Word** format to:

[gazette@hpw.qld.gov.au](mailto:gazette@hpw.qld.gov.au)

A proof and quote will be prepared and emailed back to you for payment approval before publishing.

**Payment is now by credit card only**

Payment which is final approval to publish **must be received before close of business on Wednesday to be included in Friday's Gazette**.

The Gazettes are compiled on Thursday and are placed online first thing Friday morning.

## BILLS OF PARLIAMENT ASSENTED TO

Queensland Legislative Assembly  
Brisbane

It is hereby notified for general information that, on the following dates, His Excellency the Governor, in the name and on behalf of Her Majesty, assented to the undermentioned Bills passed by the Legislative Assembly of Queensland in Parliament assembled, viz—

13 October 2017—

A Bill for An Act to amend the *Central Queensland University Act 1998*, the *Griffith University Act 1998*, the *James Cook University Act 1997*, the *Queensland University of Technology Act 1998*, the *University of Queensland Act 1998*, the *University of Southern Queensland Act 1998* and the *University of the Sunshine Coast Act 1998* for particular purposes

**Short title:** *University Legislation Amendment Act 2017* – Act No. 36 of 2017

**Commencement:** Chapter 3 and schedule 1, part 2 commence on a day to be fixed by proclamation.

23 October 2017—

A Bill for An Act to provide for the expungement of particular historical homosexual convictions or charges and to amend this Act, the *Child Protection Act 1999* and the *Family Responsibilities Commission Act 2008* for particular purposes

**Short title:** *Criminal Law (Historical Homosexual Convictions Expungement) Act 2017* – Act No. 37 of 2017

**Commencement:** This Act commences on a day to be fixed by proclamation.

A Bill for An Act to amend the *Electrical Safety Act 2002*, the *Safety in Recreational Water Activities Act 2011*, the *Work Health and Safety Act 2011* and the *Work Health and Safety Regulation 2011* for particular purposes

**Short title:** *Work Health and Safety and Other Legislation Amendment Act 2017* – Act No. 38 of 2017

**Commencement:** (1) Part 2, division 3 and part 3, division 3 commence on 1 July 2018.

(2) Part 2, division 4 commences on a day to be fixed by proclamation.

A Bill for An Act authorising the Treasurer to pay an amount from the consolidated fund for the Legislative Assembly and parliamentary service for the financial year starting 1 July 2016

**Short title:** *Appropriation (Parliament) Act (No. 2) 2017* – Act No. 39 of 2017

**Commencement:** Date of assent.

A Bill for An Act authorising the Treasurer to pay amounts from the consolidated fund for particular departments for the financial year starting 1 July 2016

**Short title:** *Appropriation Act (No. 2) 2017* – Act No. 40 of 2017

**Commencement:** Date of assent.

*Disposal of Uncollected Goods Act 1967* (QLD)

## NOTICE OF INTENTION TO SELL

TAKE NOTICE that in accordance with the *Disposal of Uncollected Goods Act 1967* (QLD), Allianz Australia Insurance Limited intends to sell the below goods to recoup the costs of, and incidental to, the repair, storage and sale of the vehicle. The vehicle has been ready for collection from 27 August 2015. If the charges remain outstanding and the vehicle remains uncollected, the vehicle may be sold after 28 days from this notice.

<b>VEHICLE:</b>	HOLDEN COMMODORE OMEGA VEMY092008
<b>COLOUR:</b>	Silver
<b>REGISTRATION:</b>	309TVZ
<b>VIN NUMBER:</b>	6G1EK52B28L143842
<b>ENGINE NUMBER:</b>	GM47318751
<b>TOTAL AMOUNT OWING:</b>	\$35,242.34
<b>COLLECTION ADDRESS:</b>	Pickles Auctions, 70 Colebard Street West, Acacia Ridge, Queensland 4110

GAZ00930/17

*Local Government Regulation 2012 (Section 142)*

**AUCTION NOTICE  
NOTICE OF SALE OF LAND FOR OVERDUE RATES**

The South Burnett Regional Council hereby gives Notice that unless all overdue rates and charges together with any sale expenses incurred in relation to the land listed in the schedule below are sooner paid, the said land will be sold by public auction at 10:00am on Tuesday 14 November 2017 at Kingaroy Town Common Hall, 10 Oliver Bond Street, Kingaroy Qld 4610.

**SCHEDULE – FULL DESCRIPTION OF THIS LAND**

<b>Assessment Number</b>	<b>Registered Property Description and Property Location</b>	<b>Title Reference and Area</b>
11468-00000-000	Lot 31 RP 36989 45 Edward Street, KINGAROY QLD 4610	11383068 1012 m <sup>2</sup>
12905-17000-000	Lot 13 RP 36983 9 Earl Street, MEMERAMBI QLD 4610	50747627 1449 m <sup>2</sup>
12939-00000-000	Lot 11 M 5426 24-26 Safflower Street, MEMERAMBI QLD 4610	14626139 2023 m <sup>2</sup>
12940-14000-000	Lot 48 RP 36980 39-41 Safflower Street, MEMERAMBI QLD 4610	18017212 2023 m <sup>2</sup>
14066-27170-000	Lot 24 SP 193245 155-157 Premier Drive, KINGAROY QLD 4610	50621163 4000 m <sup>2</sup>
21134-00000-000	Lot 226 RP 173353 15 Normanby Street, NANANGO QLD 4615	16121031 2.911 Hectares
23015-00000-000	Lot 2 RP 167553 661 Nanango Brooklands Road, BROOKLANDS QLD 4615	16003075 5.438 Hectares
23346-00000-000	Lot 53 RP 190407 51 Forest View Drive, BROOKLANDS QLD 4615	16813034 6.329 Hectares
23719-00000-000	Lot 45 RP 178854 Tanduringie Drive, TARONG QLD 4615	16230178 2.313 Hectares
23784-00000-000	Lot 27 RP 182145 Raymond Road, TARONG QLD 4615	16436202 2.033 Hectares
30005-00000-000	Lot 5 FY 2446 49 Cloyna West Road, CLOYNA QLD 4605	15413210 969 m <sup>2</sup>
30452-00000-000	Lot 209 M 5511 69 Palmer Street West, MURGON QLD 4605	16283045 1012 m <sup>2</sup>
40069-00000-000	Lot 25 RP 41258 9 Starr Street, HIVESVILLE QLD 4612	16471013 1085 m <sup>2</sup>
40119-21000-000	Lot 80 RP 206860 10 Harris Street, HIVESVILLE QLD 4612	16874227 1055 m <sup>2</sup>
40291-00000-000	Lot 6, 7 and 8 P 6979 6 Nelson Street, PROSTON QLD 4613	16234015, 16234016, 17389222 3028 m <sup>2</sup>
41593-12000-000	Lot 29 RP 197487 296 J Hunters Road, BALLOGIE QLD 4610	16833057 16.06 Hectares
41667-00000-000	Lot 19 RP 184429 175 Walkers Road, BALLOGIE QLD 4610	16406213 16.0 Hectares
42425-00000-000	Lot 9 RP 199803 41 Susan Crescent, PROSTON QLD 4613	16736140 1.117 Hectares

Information showing the current properties listed for auction and the full terms and conditions can be found on Council's website [www.southburnett.qld.gov.au](http://www.southburnett.qld.gov.au)

Gary Wall  
CHIEF EXECUTIVE OFFICER

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